

# Comparative assessment of concepts to improve the performance of CO<sub>2</sub> capture from the exhaust of gas turbines

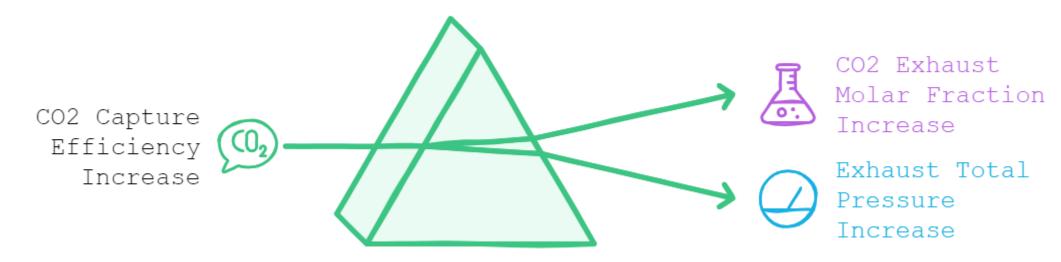
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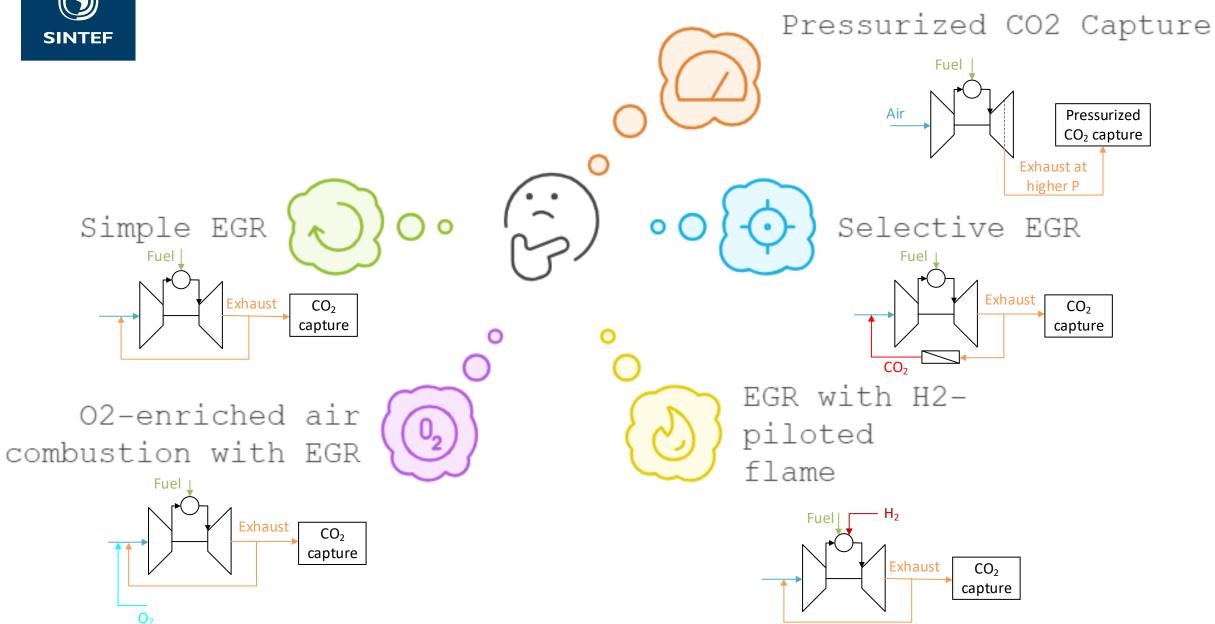


#### Introduction

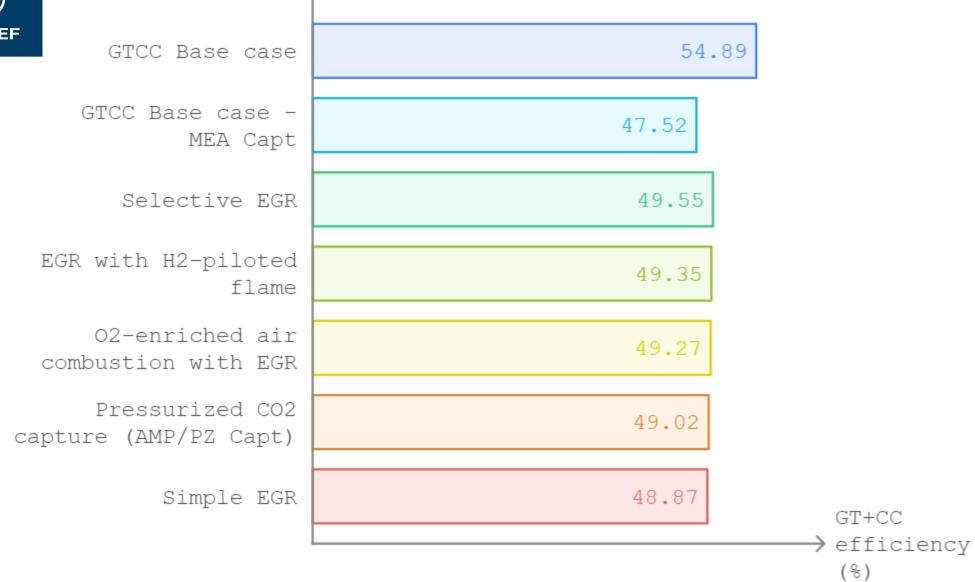
- CO<sub>2</sub> capture from diluted gas streams (e.g., gas turbine exhaust) is challenging due to low driving force, leading to high energy consumption.
- Decarbonization of hard-to-abate sectors is essential to address climate, environmental, economic, and social impacts of carbon emissions.
- Comparative evaluation performed via modeling and simulation, benchmarked against standard CO<sub>2</sub> capture using MEA technology.





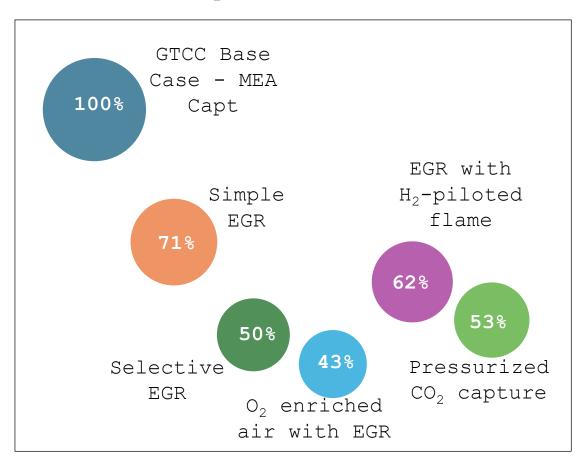








#### Capture volume





### **Conclusions and way forward**

- Preliminary indicators are useful to evaluate the potential of the technologies and for a first screening
- More detailed evaluations should consider additional factors:
  - H<sub>2</sub> production impact (cost and energy)
  - Pressurized heat integration optimization with special heat exchangers design
  - Gas turbine design for extraction at higher pressure levels



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