







# Experimental characterization of an industrial burner operated with simulated EGR

Florence, 30/05/2023

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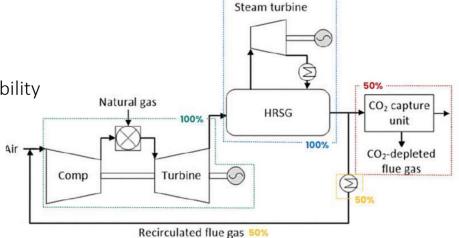
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## Introduction: EGR in gas turbine combustors

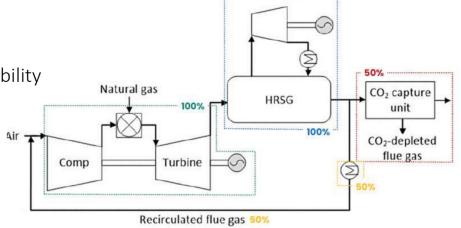
- Exhaust Gas Recirculation (EGR) in gas turbine involves plant complications and high costs
  - Decrease in inlet oxygen is challenging in terms of combustion stability
  - CO and UHC emission increase
- EGR becomes convenient when gas turbines power plants are coupled with CO<sub>2</sub> capture and sequestration processes



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Steam turbine

#### fuTure hydRogen Assisted gas turbiNeS for effective carbon capTure IntegratiON

Main objective: Pave the way for the carbon-neutral energy generation from natural gas-fired power plants using GT

- $\rightarrow$  Efficient coupling of gas turbine generators with CO<sub>2</sub> capture and sequestration (CCS) processes:
  - →EGR to increase CO<sub>2</sub> content in exhaust in order to maximize CCS efficiency
  - → Need to extend EGR operations capabilities of GT units



### Aim of the work:

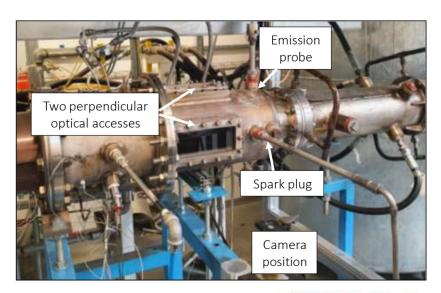
### Experimental characterization of baseline DLN burner in simulated EGR conditions

Experimental campaign at ambient pressure with industrial burner fuelled with natural gas

- Emission measurements: NO<sub>x</sub> and CO
- OH\* chemiluminescence
- Thermoacoustic instabilities

EGR is simulated with CO<sub>2</sub> addition in the combustion airflow

Experimental data will be used to validate CFD models to optimize the burner geometry and expand the EGR operability range

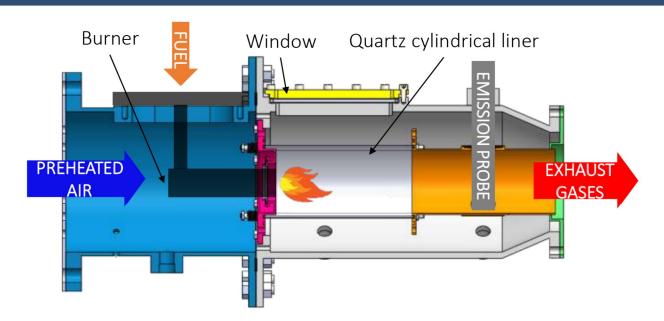




## Test rig and burner

#### Optical reactive test rig:

- Single cup configuration (1:1 scale)
- Quartz tubular liner
- Effusion cooled dome
- Double optical access to the flame
- Emission probe
- Spark ignition



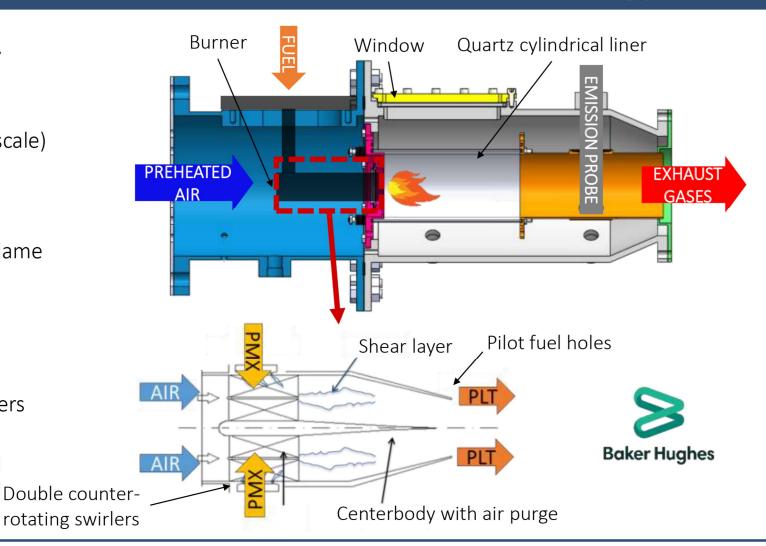
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#### DLN baseline burner

- Double counter-rotating swirlers
- 2 fuel lines
  - Pilot line (PLT)
  - Premix line (PMX)

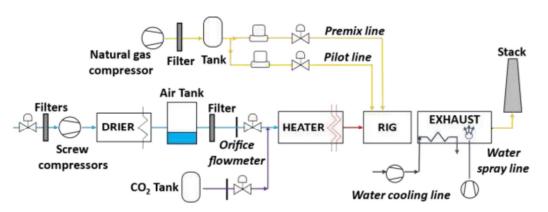


## Operating conditions: reactive tests

- Atmospheric pressure
- Fuel: natural gas (from domestic line)
  - Fuel composition analysed at BH after each test
- Inlet temperature T<sub>inlet</sub>=300°C
- Burner pressure drop  $\Delta P/P=4.2\%$

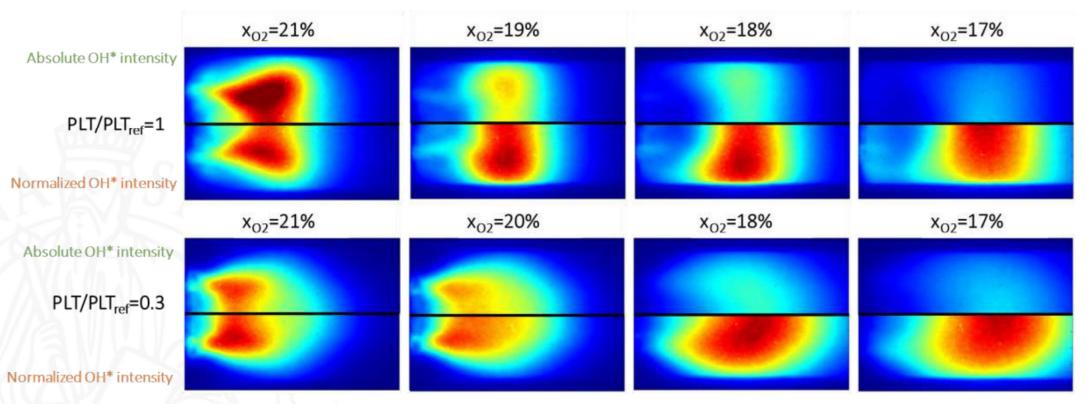
#### Investigated parameters:

- Different fuel splits (PLT%)
- Two different sets of operating conditions
  - Combustion with standard air  $(x_{02}=21\%)$
  - Combustion with CO<sub>2</sub> vitiated air (simulated EGR)
    - EGR condition is defined by inlet oxygen mole fraction  $x_{02}$  and adiabatic flame temperature





## Results: OH\* chemiluminescence



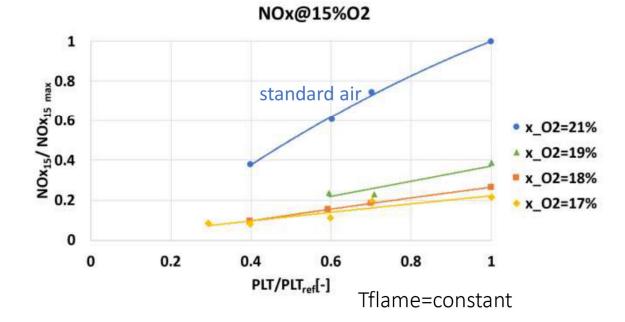
Test are performed at Tflame=constant

Time-averaged images acquired with HS Phantom camera and HAMAMATSU image intensifier

# Emission measurements: effect of CO<sub>2</sub> addition and fuel split

#### $NO_x$

- NO<sub>x</sub> emission with standard air decrease with lower pilot fuel fraction
- CO<sub>2</sub> addition strongly decrease NO<sub>x</sub> emissions
- Further increase in CO<sub>2</sub> dilution has limited effect
- CO<sub>2</sub> addition lowers the effect of fuel split



Correction with CO2 vitiated air to take into account oxygen depletion

$$NO_{x \ 15} = NO_{x \ dry} \cdot \frac{0.2095 - 0.15}{2 - 0.2095} \frac{2 - x_{02 \ inlet}}{x_{02 \ inlet} - x_{02 \ dry}}$$

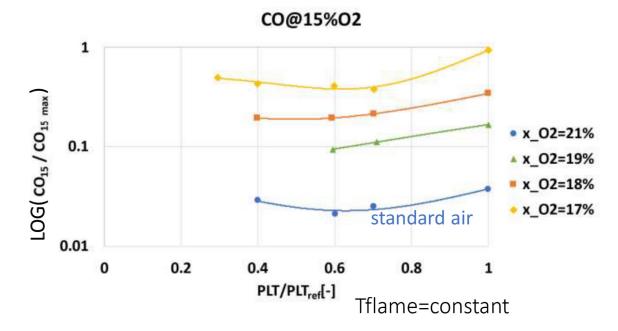
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#### CO

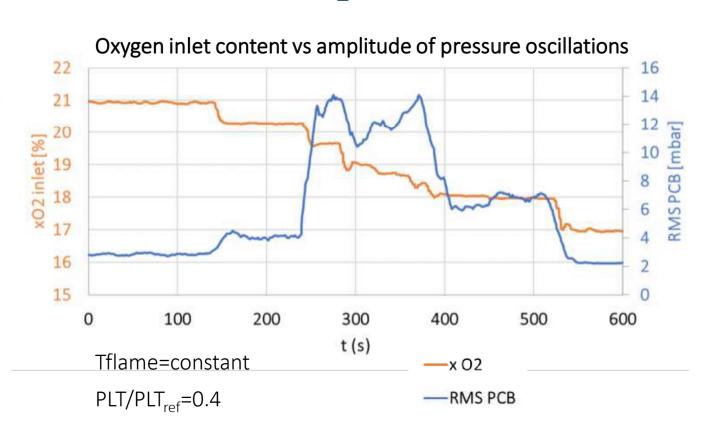
- CO emission strongly increase with CO<sub>2</sub> addition
- Lower dependency on fuel split, CO<sub>2</sub> addition does not change trend



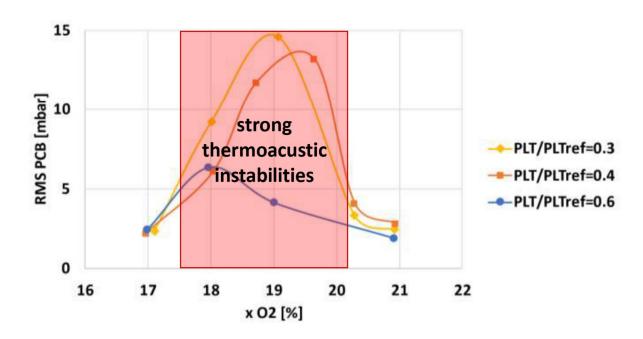
Correction with CO2 vitiated air to take into account oxygen depletion

$$CO_{15} = CO_{dry} \cdot \frac{0.2095 - 0.15}{2 - 0.2095} \frac{2 - x_{02 inlet}}{x_{02 inlet} - x_{02 dry}}$$

- Pressure oscillations arise with CO<sub>2</sub> addition
- Amplitude increases with CO<sub>2</sub> fraction in the oxidizer, reaches a maximum, and eventually decreases

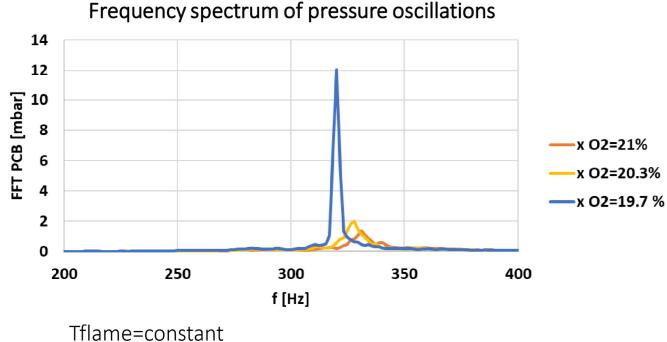


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- Amplitude increases with lower pilot fuel fraction

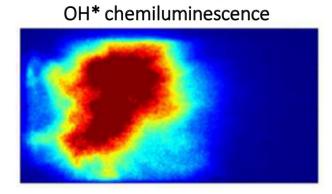


Tflame=constant

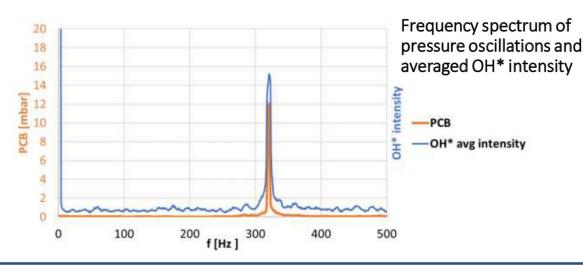
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- OH\* chemiluminescence shows intense longitudinal fluctuations of the flame



PLT/PLT<sub>ref</sub>=0.4 X<sub>02</sub>=19.7% Acquired at 1000 Hz





### **Conclusions**

#### Experimental characterization of an industrial burner operated with simulated EGR

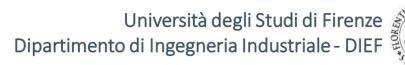
- Flame topology studied with OH\* chemiluminescence:
  - OH\* intensity strongly diminishes with CO<sub>2</sub> addition and reaction becomes widespread
- Emission measurements
  - CO levels significantly increase with CO<sub>2</sub> dilution
  - Nox emissions descrease with CO<sub>2</sub> dilution and lower fuel pilot fraction
- Outbreak of thermoacoustic instabilities with CO<sub>2</sub> vitiated air limits the burner EGR operating window
- Experimental data will support the validation of CFD models to optimize the burner geometry for EGR operation

## Acknoledgments



This project has received funding from the European Union's Horizon Europe research and Innovation program under Grant Agreement No 101069665









# Experimental characterization of an industrial burner operated with simulated EGR

## Thank you for the attention!

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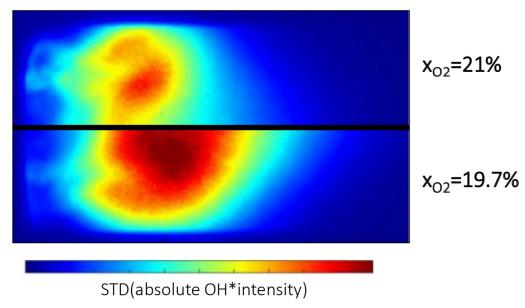
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Tflame=constant

PLT/PLT<sub>ref</sub>=0.4